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	GAS		
OPERATOR		12	
PRORATION OFFICE			

(Signature)

(Title)

(Date)

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED APR 24 1968 Operator (C) H & S Cil Company DEFICE Address 301 Booker Building Artes a, New ::xico ි21 0 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Dry Gas Oil Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner Simma 301 ರೆooker olda. II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fedel1 Dayton Ree Unit Letter Feet From The North Line and 990 Feet From The East Line of Section Township - 26 Range , NMPM, 18 County Address (Give address to which approved copy of this form is to be sent) Shut In Name of Author Li Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Twp. Bae Is gas actually connected? When If well produces oil or liquids, give location of tanks. 35 10 26 NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JU HOO APPROVED MAN I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. and Mareciae TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.