STATE OF NEW MEXICO		1997 - 1997 -	Form C-104 Revised 10-1-78
	OIL CONSERVA	¢ 2088	
BANTA FE	SANTA FE, NEW	MEXICO 87501	RECEIVED
LAND OFFICE	REQUEST FOR ALLOWABLE		APR 1 3 1983
TRANSPORTER GAS COPERATOR	AN AUTHORIZATION TO TRANSP		Ø.C.D.
Operation OFFICE SIMS OII	COMPANY, INC.	37.5 - 338.9	
Address	, FARMINGTON, N. M.		, <u>, , , , , , , , , , , , , , , , </u>
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Oil Dry Gas		operator.
Change in Ownership	Casinghead Gas Condens Change name of operat	tor from Kimbell 011 Co	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner	to Sims Oil Co., Inc.	- effective 4-1-83	
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	rmation Kind of Le	1
B & B Federal	1 Dayton-Abo	State, Fede	eral or Felederal IC-064622
Unit Letter ;3	30 Feet From The Line	and 1980 Feet From	m The
Line of Section 36 To	wnship 185 Range	26E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)
The Permian Corpora	tion Permish (TR. 3/1/07)	Box 1183, Houston, To	Byzas proved copy of this form is to be sent)
Name of Authorized Transporter of Ca Phillips Petroleum	Co.	Bartlesville, Oklah	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 36 18S 26E	425	3/18/60
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'
Designate Type of Completi	on - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations		<u>.</u>	Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
. TEST DATA AND REQUEST H	COPALLOWABLE (Test must be a	jter recovery of total volume of load	i oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF No AN
Actual Prod. During 1 and			Den liter
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BYLeslie A. Clements Supervisor District II	
1-01		This form is to be filed	in compliance with RULE 1104.
A Carliement		If this is a request for a	llowable for a nawly drillad or deepe meaning by a tabulation of the deviat
E. A. Clement, Agent		tests taken on the well in a	must be filled out completely for all
(Title)		able on new and recompleted	d wells. I, II, III, and VI for changes of own porter, or other such change of condit:
4-10-83 (Date)		Separate Forms C-104	must be filed for each pool in multi