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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Rose Sears
3. Address of Operator 309 Carper Building, Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GL 3385	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Treatment: Sand and gelled fresh water. San Andres Slaughter Zone treated down tubing with Lynes packer, (4-13-66), set at 1335 and PBTB at 1640 (some sand used to plug back with.)

Stage No. 1 - 1335-1640 - Treated with 30,000 # 20-40 sd., 10,000 # 10-20 sd. and 37,800 gal. gelled fresh water. Bottom at 1514 by plugging back with sand.

Stage No. 2 - 1335-1514 - Treated with 15,800 # 20-40 sd., 15,800 # 10-20 sd. and 40,530 gal. gelled fresh water. Flowed back part of load, then put on pump.

RECEIVED

APR 25 1966

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard E. Norman TITLE Geologist DATE April 21, 1966

APPROVED BY ML Armstrong TITLE Oil and Gas Inspector DATE APR 25 1966

CONDITIONS OF APPROVAL, IF ANY: