

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Yates Brothers, 309 Carper Building, Artesia, New Mexico  
(Address)

LEASE Martin WELL NO. 2 UNIT K S 15 T 18S R 26E  
DATE WORK PERFORMED 7-3-56 POOL undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Sand Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

<sup>back</sup>  
Hole plugged 1713' - perforated 1616' to 1628' four shots per foot. Treated through open casing with 250 gallons acid followed with 10,000 gallons Farmaris oil and 60,000# of sand. Set bridge plug at 1570' and perforated 1550 - 1562', four jet shots per foot. Treated this zone with 125 gallons acid followed with 20,000 gallons Farmaris oil and 40,000# of sand.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M L Armstrong  
Title Field Engineer  
Date 7-3-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name By YATES BROTHERS  
Position Partner  
Company Yates Brothers