

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

MARKET

.....
(Company or Operator)

(Lease)

Well No. 2, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 15, T. 18S, R. 26E, NMPM.

undesignated

Eddy

Well is **1650** feet from **West** line and **2310** feet from **South** line

of Section **15** If State Land the Oil and Gas Lease No. is **FREE**

Drilling Commenced.....**6-19-56**....., 19..... Drilling was Completed.....**7-4-56**....., 19.....

Name of Drilling Contractor..... **Waters Drilling Co., Inc.**

Address..... **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head **G. L. 3345.5**..... The information given is to be kept confidential until
..... 19.....

No. 1, from 1550 to 1562 No. 4, from _____ to _____

No. 2, from 1616 to 1628 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2-5/8	244	New	763	Guide			circulated
3-1/2	15.5 & 14	New S.H.	1750	"		1550-1562	Oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2-1/4	8-5/8	763	350	Halliburton		
5-1/2	5-1/2	1750	315	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

All measurements taken from Kelly Bushing height 10 feet, g.l.

Result of Production Stimulation.....

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1780' T.D. feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**7-4**....., 19**56**.....

OIL WELL: The production during the first 24 hours was 14 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 960	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0	210		Gravel, clay
210	765		lime, dol.
765	1750		Lime T.D.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....
(Date)

Company or Operator..... **Yates Brothers**
Name *Arthur H. Yates*

Address.....**107 Carper Bldg., Artesia, N. Mex.**
Position or Title.....