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	GAS	/		
OPERATOR		0	L	
PRORATION OFFICE			<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (GAS RECEIVED
IRANSPORTER GAS /	_	ρ	AUG 8 1957
OPERATOR OPERATION OFFICE			135/
Operator Operator			, O. C. G.
Yates Petro	leum Corporation /		ARTEBIA, OFFICE
Address	a subject was		
	St., Artesia, New Mex	Other (Planes emploin)	
Reason(s) for filing (Check proper b	Change in Transporter of:	Report Sas In	amon te-
New Well Hecompletion	Oil X Dry Gas	Report Sas Co	
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
Martin	2 Ato	ka San Andres	State, Federal or Fee Fee
Location			
	1650 Feet From The W Line		
Line of Section 15 , 7	Township 185 Range	26E , NMPM,	Eddy County
	OF OW AND MARKINAL CAL	g.	,
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	RTER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Scurlock Oil Co		414 Mid-America B	ldg., Midland, Texas
Name of Authorized Transporter of	Casinghead Gas 🛣 or Dry Gas 🗍	Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petrol		Bartlesville, Okla	ahoma
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	N 15 18S 26E	Yes	July 1966
Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Perforations		•	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLL SILL			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Bate i not not out that the	·		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
l			
GAS WELL		Phia Condensate ABACE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	orarity or communicate,
The state of the back as the	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Lubing Liceburg		
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the fules a	nd regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. G. Gressett	
		OIL AND GAS INSPECTOS	
		TITLE	19 189556398
A / . C			n compliance with RULE 1104.
Hugh A farry		If this is a request for allowable for a newly drilled or deepene	

(Signature)

(Title) 8/4/67 (Date)

well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.