

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Standard Oil Company of Texas
(Company or Operator)

Paul Terry et al
(Lease)

Well No. Unit #1, in SE 1/4 of NW 1/4, of Sec. 15, T. 18N S, R. 26E, NMPM.
Atoka - Penn Pool, Bddy County.

Well is 1980 feet from North line and 1980 feet from West line
of Section 15. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-16, 1958 Drilling was Completed 10-18, 1958

Name of Drilling Contractor Great Western Drilg. Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3336 (GL) The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from none encountered to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	40.5	New	1288	Floot	None	None	Surface Pipe

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	1288	1000	Pump & plug	90 #/gal	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Attempted to free interval 8990' to 9100'. No production

Acidised interval 2595 to 2698 - No production

Result of Production Stimulation None

Depth Cleaned Out

B. BOARD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A 10-30, 19 50

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	920 (+2128)		T. Granite		T. Dakota
T. Glorieta	2298 (+1050)		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo	4465 (-1117)		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
920	2398	1470	San Andres				
2298	2422	124	Glorieta				
4465	5050	1375	Abo				
DST Information:							
DST #1 - Interval 8890 to 9100, Pkr. seat failed							
DST #2 - Interval 8870 to 9100, Gas to surface in 12 min. Press. 10 PSI, CH 5/8", rate 215,000 ft. 3/day. Tool opened 1 1/2 hrs. Tool shut-in 21 hr. Recovered 430' of gas cut mud. IHH -4400; IFP 235; FFP 235; FSIP 3060 (not max). FHH 4310; BHT 145 deg F.							
DST #3 - Interval 8992 to 9100. Gas to surface in 7 min. Tool opened 1 1/2 hrs. Press. 15 psi to 9 psi ch 5/8" Rate 260,000 ft 3/day to 200,000 ft 3/day. Tool shut in 1 hr. Recovered 92' of gas cut mud. ISIP - 4035 (30 min) FHH 4355; IFP - 95; FFP 70; FSIP 2810 (1 hr not max.) FHH 4310.							
				No. Copies Received 6			
				DISTRIBUTION			
				COPIES FOR			
				OPERATOR			
				SANTA FE			
				PRODUCTION OFFICE			
				STATE LAND OFFICE			
				U. S. G. S.			
				TRANSPORTER			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Standard Oil Company of Texas Address Box 698, Monahans, Texas
Name C. F. Dwyer Position or Title District Engineer