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B. JBD OF DRILL-STEM AND SPECIAL TEST.

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS	USED		τ.	
Rotary tools were used from					
Cable tools were used from	feet to	feet, and from			
	PRODU	OTION			
Put to Producing P & A 10-30	19 58				
		- v			
OIL WELL: The production during the	first 24 hours was	barrels	of liqui	d of which	
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Gravity					
GAS WELL: The production during the	first 24 hours was	M.C.F. plus		barrels of	
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Length of Time Shut in		-			
PLEASE INDICATE BELOW FOR	MATION TOPS (IN CON	FORMANCE WITH G	EOGRA	PHICAL SECTION OF STATE):	
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T. 7 Rivers		3	. T. N	Menefee	
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			an an that a		STATE	TON OFF		i Qu	
			ATTACH SEPARATI that the information given vailable records.					/ d all work do	ne on it so (Date)
Compan Name	y or Operz	n F.	pland 011 Company Darfer			•	onahana,. rict-Ragi	Pexas	

Position or Title	District Engineer
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