| | | | | i | Form C-103 | |
|---|--|---|---|--|---|---------------|
| | NEW MEXICO | OIL CONSERV | ATION COM | MISSION | (Revised 3-5 | 5) |
| | MISCELI | LANEOUS REP | ORTS ON WI | ELLS | | |
| (Subn | nit to appropriate D | istrict Office a | as per Comm | ission Rul | le 1106) | |
| a a a a a a a a a a | _ | | | | | |
| COMPANY | Standard Oil Com | | Box 698, Ma | mahans, Te | | |
| | | (Addre | ss) | | | |
| LEASE P | all Terry et al | WELL NO. 1 | UNIT 📱 | S 15 | T 1847 S R 2 | 6E |
| | RK PERFORMED | | | | | |
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| This is a F | Report of: (Check a | ppropriate blo | ck) R | esults of T | est of Casing S | hut-off |
| | | | | | G | |
| В | eginning Drilling O | perations | R | emedial W | ork | |
| P | lugging | | | ther test | ina | |
| | | | | | r 112 | |
| | ccount of work done | | | | | |
| | enn some was drill s | | | | | |
| (30 mim): I | 70-9100, the pressur HH 1355; IFP 45, FFP | ~70. FSIP 2810 | (1 hr. not m | ax) FHR 191 | 0. The Ateka-Pe | - 4033 Ann |
| was attempt | ed to be fractured b | nt the packer : | failed each to | ime, The l | (ese sene (2595' | to |
| | acidised & swab test | | recovered. | the well we | s then plugged a | nđ |
| ad analga en w | ith plugs being set Plug No. | Interval | No. Sx. | | | |
| | 1 | 8450 to 855 | 40 | | | |
| | 2 3 4 5 | 1238 to 133 | •.• | | | |
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| FILL IN B. | | | | | | |
| | ELOW FOR REMED | DIAL WORK RE | PORTS ONL | <u>Y</u> | | |
| Original W | 'ell Data: | | | <u>. Y</u> | ********** | |
| Original W DF Elev. | ell Data: 318 KDB TD 9100 | PBD | Prod. Int. | | ompl Date P&A 1 | 0-30-51 |
| Original W DF Elev. 3 Tbng. Dia | ell Data: 3.6 IDB TD 9100 Tbng Depth | PBDOil S | ************* | c | ompl Date P&A 1 String Depth | 0-30-51 |
| Original W DF Elev. 3 Tbng. Dia | ell Data: 3.6 IDB TD 9100 Tbng Depth | PBDOil S | Prod. Int. | c | | 0-30-51 |
| Original W DF Elev. 3 Tbng. Dia | Tell Data: 1.6 EDB TD 9100 Tbng Depth val (s) | PBDOil S | Prod. Int | C Oil | | 0-30-58 |
| Original W DF Elev. <u>3</u> Tbng. Dia Perf Interv Open Hole | Tell Data: 3.8 IDB TD 9100 Tbng Depth val (s) Interval | PBDOil S | Prod. Int | C Oil s) | String Depth | 0-30-51 |
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| Original W DF Elev. 3 Tbng. Dia Perf Interv Open Hole RESULTS Date of Ter Oil Produc | Tell Data: The second | PBDOil S | Prod. Int | C Oil s) | String Depth | 0-30-51 |
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