

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas, Box 1660, Midland, Texas
(Address)

LEASE Paul Terry WELL NO. 1 UNIT F S 15 T 18S R 26E
DATE WORK PERFORMED 9-16-56 POOL Ateka

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented 8 5/8" casing at 1165' with 500 sacks regular neat cement. Circulated 120 sacks(estimated). After waiting on cement 48 hours, tested casing before and after drilling casing shoe with 1000 PSI water pressure. Pressure dropped 25 PSI in 30 minutes on both tests.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. M. M. Mahan
Position District Engineer
Company Standard Oil Company of Texas