

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas, Box 1660, Midland, Texas
(Address)

LEASE Paul Terry WELL NO. 1 UNIT F S 15 T 18S R 26E

DATE WORK PERFORMED 9-24-56 POOL Atoka

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented 5½" casing at 1684' with 135 sacks regular neat cement.
Temperature survey indicated top of cement in annulus at 790'.
Tested 5½" casing with 1200 PSI water pressure. Pressure dropped
15 PSI in 30 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge:

Name M. L. Armstrong

Name J. M. McNamee

Title _____

Position District Engineer

Date _____

Company Standard Oil Company of Texas