

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas, Box 1660, Midland, Texas
(Address)

LEASE Paul Terry WELL NO. 1 UNIT F S 15 T 18S R 26E

DATE WORK PERFORMED 9-28-56 POOL Atoke

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured San Andres formation through perforations 1608-1628' with 10,000 gallons lease crude, carrying 15,000 pounds sand and 500 pounds Adomite. Broke formation from 3000 PSI to 2400 PSI. Average treatment pressure 2200 PSI at average treatment rate 26 BPM. Production before fracturing-new well. On test after fracturing, flowed 39 barrels oil in 24 hours, 16/64 choke, TP 50 PSI, CP 140 PSI.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. M. McMan
Position District Engineer
Company Standard Oil Company of Texas