

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE Santa Fe, New Mexico
OCC

RECEIVED

1956 OCT 15 AM

WELL RECORD

Oil Cons. Comm.

ARTISIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Standard Oil Company of Texas

Paul Terry

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 15, T. 18-S, R. 26-E, NMPM.

Atoka

Pool,

Eddy

County.

Well is 1650 feet from West line and 2310 feet from North line

of Section 15 If State Land the Oil and Gas Lease No. is - - -

Drilling Commenced September 13, 1956 Drilling was Completed September 29, 1956

Name of Drilling Contractor Gackle Drilling Company

Address Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3346 The information given is to be kept confidential until

- - -, 19 - - -

OIL SANDS OR ZONES

No. 1, from 900 to 910 No. 4, from 1608 to 1628

No. 2, from 1492 to 1506 No. 5, from - - - to - - -

No. 3, from 1535 to 1554 No. 6, from - - - to - - -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1056 to 1112 feet Rec. 780 fresh wtr. on DST

No. 2, from - - - to - - - feet

No. 3, from - - - to - - - feet

No. 4, from - - - to - - - feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	1155	LarkinFloat	None	None	Surface
5 1/2	14	New	1674	LarkinFloat	None	1608-1628	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1165	500	Pump & plug	11.2 lbs/gal.	Hole full
7 7/8	5 1/2	1684	135	Pump & plug	9.2 lbs/gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured perforated interval 1608-1628 with 10,000 gallons gelled lease crude and 15,000 lbs. of sand.

Result of Production Stimulation On test flow 39 barrels of oil, 24 hours, 15/64 choke, TP 50 psi, CP 140 psi.

Depth Cleaned Out PRED 1678

CORD OF DRILL-STEM AND SPECIAL TV

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1688 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 29, 19 56

OIL WELL: The production during the first 24 hours was 39 barrels of liquid of which 100 % was
was oil; None % was emulsion; None % water; and None % was sediment. A.P.I.
Gravity 39.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates.	T. Simpson	T. Pictured Cliffs
T. 7 Rivers.	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 650	T. Gr. Wash	T. Mancos
T. San Andres 210	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
800	Grd.	10	Rotary spacing				
10	117	107	Surface sand and gravel				
117	570	653	Sand and anhydrite				
570	1044	474	Dolomite				
1044	1112	68	Sand and dolomite				
1112	1191	79	Dolomite				
1191	1385	194	Dolomite and sand				
1385	1547	162	Dolomite				
1547	1611	64	Dolomite and sand				
1611	1674	63	Dolomite				
1674	1688	14	Dolomite and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Standard Oil Company of Texas Address Ma 2, Royalty, Texas
Name J. M. McKeahan Position or Title District Engineer
J. M. McKeahan 10-10-56 (Date)