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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>				Address <b>Drawer "G", Moorhous, Texas</b>		
Lease <b>Paul Terry</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>15</b>	Township <b>18 South</b>	Range <b>26 East</b>	
Date Work Performed <b>See Below</b>	Pool <b>Atoka (San Andres)</b>			County <b>Hddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in and rigged up pulling unit. Pulled rods and tubing.
- Checked plug back total depth.
- 3-4-64, perforated selected intervals 1608-1665' with 10 shots.
- Fracture treated perforations down 3/4" casing with 40,000 gallons lease oil, 10,000 gallons refined oil and 18,600 lbs. sand.
- After backflow, ran tubing and rods. Placed well on pump. Did not recover load oil. Lacked 607 barrels of load oil.
- Shut well in July 9, 1964.

RECEIVED

CHANGE OF OPERATOR, EFFECTIVE JULY 1, 1965,  
FROM: STANDARD OIL COMPANY OF TEXAS, A  
DIVISION OF CALIFORNIA OIL COMPANY -  
TO: STANDARD OIL COMPANY OF TEXAS, A DIVISION  
OF CHEVRON OIL COMPANY.

SEP 15 1964

O. C. C.  
ARTESIA, OFFICE

Witnessed by <b>J. C. Simmons</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3353</b>	T D <b>1688</b>	P B T D <b>1678</b>	Producing Interval <b>1608-1628</b>	Completion Date <b>9-29-56</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>1612'</b>	Oil String Diameter <b>3/4"</b>	Oil String Depth <b>1684</b>	
Perforated Interval(s) <b>1608-1628</b>				
Open Hole Interval <b>None</b>			Producing Formation(s) <b>San Andres</b>	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Feb. 21, 1964</b>	<b>1</b>	<b>7.0</b>	<b>1</b>	<b>7030</b>	
After Workover	<b>Did not recover load oil.</b>					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>M. L. Armstrong</b>	Name <b>M. L. Armstrong</b>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Lead Engineer</b>
Date <b>SEP 15 1964</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>