٢	NO. OF COPIES RECEIVED		-		
	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	SANTA FE		OR ALLOWABLE AND	Effective 1-1-65	
-	U.S.G.S.		SPORT OIL AND NATURAL G	AS	
ł				RECEIVED	
ŀ	TANSPORTER OIL				
	GAS			0 PD 8 7 1686	
	OPERATOR			SEP 2 3 1968	
1.	Operator		O. C. C.		
	Kewanee Oil Company ARTESIA, OFFICE				
ľ	Address Box 2239, Tulsa, Oklahoma 74101				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change of Lease Name				
	Recompletion Oil Dry Gas from: Atoka San Andres Unit Tr. 15			Andres Unit Tr. <u>15</u>	
	Change in Ownership Casinghead Gas Condensate				
1					
	If change of ownership give name and address of previous owner				
	ESCRIPTION OF WELL AND LEASE Temporarily Abandoned Well				
	Lease Name	Well No. Pool Name, Including For			
	Atoka San Andres Unit Tr.	31 1 Atoka (SA)	State, Federa	al or Fee Fee	
	Location	North	1650	w. West	
	/ F 231 Unit Letter;	OFeet From TheLine	and Feet From	The	
	15 Tow	nship 185 Range	26E , NMPM, EC	dy County	
	Line of Section Tow				
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	used conv of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas				
		Unit Sec. Twp. Rge.	Is gas actually connected? WI	nen	
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled wit	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or an allow- able for this depth or be for full 24 hours)				
v	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Floracing Memor (1 test Fearly and		
	Level of Tool	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test				
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1991-MCF/D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI					
	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
	Mappi Oliceste M. H. Tharp		If this is a request for allowable for a newly drilled or deepened the formation of the deviation		
	(Sig	nature	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		Clerk			
	(1 Sentemh	^(ule) er 19, 1968			
		Date)			
	(-		Separate Forms C-104 m	Separate Forms C-104 must be filed for each pool in multiply	
			completed wells.		