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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 8 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT FORM. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐ 2. Name of Operator Kewanee Oil Company ✓ 3. Address of Operator P. O. Box 3786, Odessa, Texas 79760 4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 18-S RANGE 26-E NMPM.	7. Unit Agreement Name Atoka San Andres Unit 8. Farm or Lease Name Tract 31 9. Well No. Well No. 1 10. Field and Pool, or Wildcat Atoka (SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3345' G.R.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set a cast iron bridge plug at 1430'.
2. Load the hole with 9.2#/gal. mud (25 sacks gel per 100 barrels).
3. Place 30' cement plug on top of bridge plug (3.5 sacks).
4. Place 9' cement plug in 5-1/2" casing at surface (1 sack).
5. Work to be performed on 8-20-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Thurmond TITLE District Manager DATE 8-6-74

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE AUG 12 1974

CONDITIONS OF APPROVAL, IF ANY:
25 sack Plug @ 1200
10 " " " surface

Notify N.M.O.C.C. in sufficient time to witness:
Plugging

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION RECORD AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5b. State Oil & Gas Lease No.

AUG 8 1974

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>D.C.C.</u>		7. Unit Agreement Name Atoka San Andres Unit
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>ARTESIA</u>		8. Farm or Lease Name Tract 31
2. Name of Operator Kewanee Oil Company		9. Well No. Well No. 1
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		10. Field and Pool, or Wildcat Atoka (SA)
4. Location of Well UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM West 15 18-S 26-E		12. County Eddy
15. Date Spudded 9-13-56	16. Date T.D. Reached 9-24-56	17. Date Compl. (Ready to Prod.) 9-29-56
18. Elevations (DF, RKB, RT, GR, etc.) 3345' G.R.		19. Elev. Casinghead 3337'
20. Total Depth 1688'	21. Plug Back T.D. 1678'	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 1484'-1665' San Andres
25. Was Directional Survey Made		26. Type Electric and Other Logs Run GR-N Log
27. Was Well Cored No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-6/8"	24	1165	11	500 Sacks	0
5-1/2"	14	1684	7-7/8	135 Sacks	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1484'-1665'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
	1484'-1665'	30,100# Sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. J. Stussland TITLE District Manager DATE 8-6-74

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	10	10	Rotary Spacing				
10	117	107	Sand & Gravel				
117	570	453	Sand & Anhydrite				
570	1044	474	Dolomite				
1044	1112	68	Sand and Dolomite				
1112	1191	79	Dolomite				
1191	1385	194	Dolomite and Sand				
1385	1547	162	Dolomite				
1547	1611	64	Dolomite and Sand				
1611	1674	63	Dolomite				
1674	1688	14	Dolomite and Sand				