

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas, Box 1660, Midland, Texas
(Address)

LEASE R.C. Simpson WELL NO. 1 UNIT B S 15 T 18S R 26E
DATE WORK PERFORMED 9-21-56 POOL Atoka

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented 8 5/8" casing at 1209' with 500 sacks regular neat cement,
Circulated 135 sacks (estimated). Tested 8 5/8" casing before drilling
casing shoe, with 1000 PSI water pressure. Pressure dropped 30 PSI in
30 minutes. Tested 8 5/8" casing after drilling casing shoe with 700
PSI water pressure. Pressure dropped 20 PSI in 30 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name J. M. M. M. M.
Position District Engineer
Company Standard Oil Company of Texas