

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas, Box 1660, Midland, Texas
(Address)

LEASE R.C. Simpson WELL NO. 1 UNIT B S 15 T 18S R 26E

DATE WORK PERFORMED 10-3-56 POOL Atoka

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Fraactured San Andres formation through perforations 1622-1644' with 7500 gallons lease crude, carrying 11,250 pounds sand and 375 pounds Adomite. Broke formation from 3500 PSI to 2200 PSI. Average treatment pressure 2100 PSI at average treatment rate 25 BPM. Production before fracturing- new well. On test after fracturing, flowed 66 barrels oil in 24 hours, 16/64 choke, TP 460 PSI, CP 540 PSI.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION

Name M.L. Armstrong
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Name J. M. M. Mahan
Position District Engineer
Company Standard Oil Company of Texas