-1	NO. OF COPIES RECEIVED		5				
ľ	DISTRIBUTION						
t	SANTA FE		7				
ľ	FILE		\square				
Ī	U.S.G.S.						
	LAND OFFICE						
1	TRANSPORTER	OIL	1				
		GAS	[/_				
	OPERATOR		/				
	PRORATION OFFICE						
1	Operator						
	Kewanee Oil Comp						
	Address						
	P. O. Box 2239,						
	Reason(s) for filing (Check proper box)						
		New We!l					
	New Well	=					
	New We!l Recompletion						

NEW MEXICO OIL CONSERVATION COMMISSION

	DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S. LAND OFFICE IRANSPORTER GAS /	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G					
	OPERATOR /			to W				
1.	PRORATION OFFICE Operator							
	Kewanee Oil Comp	any /						
	P. O. Box 2239, Tulsa, Oklahoma 74101							
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)					
,	New We!l Recompletion Change in Ownership	Oil	<u></u>					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.				
	Lease Name Atoka San Andres Unit Tr.		State, Federa	l or Fee Fee				
	Location		1650	East				
	Unit Letter B; 33	Feet From The North Line	e and 1650 Feet From 7	The East				
	Line of Section 15 Tow	mship 185 Range	26E , NMPM, Eddy	County				
TTT	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S					
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	rtesia, New Mexico 88210				
	Navajo Refining Company	inghead Gas Or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)				
	Phillips Petroleum Comp		P. O. Box 6666, Odessa, Is gas actually connected?					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 15 188 26E	Yes	11-25-59				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded	Date Compt. Reddy to Prod.	7000 Dop					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations		<u> </u>	Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				land must be caused to as exceed top allows				
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	The state of the s	Oil-Bbls.	Water-Bbls.	Gas - MCF				
	Actual Prod. During Test	G. 23.5.						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size				
			OH CONSERV	ATION COMMISSION				
V	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. M. M. Therp		OIL CONSERV	A 1 1014 COMMISSION				
			BY W, G. Gressett 19					
				ND GAS INSPECTOR				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	(Sign	nature)	well, this form must be accomp	well, this form must be accompanied by a tabulation of the deviation to the deviation of the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
		ef Clerk	All sections of this form mable on new and recompleted to					
	·	24, 1969	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(L	Oate)	Separate Forms C-104 mu completed wells.	Separate Forms C-104 must be filed for each pool in multiply				