

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER
HORRS AREA

September 24, 1982

P. O. Box 670
Hobbs, NM 88240

Re: NGPA Section 108 Filing
Atoka San Andres Unit #134

RECEIVED

Department of Energy and Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

OCT 1 1982

O. C. D.
ARTESIA, OFFICE

Gentlemen:

Attached herewith are two corrected FERC-121 forms for Gulf Oil Corporation's Atoka San Andres Unit #134, located in Unit B of Section 15-T18S-R26E, Eddy County, New Mexico.

See Column 1.0 on the reverse side of the form for the corrected API well number. Your attention to this matter is greatly appreciated.

Yours truly,


R. C. Anderson

SC/jr

Attachment

cc: Chief Gas Engineer - Midland
Midland Gas Accounting
Houston Gas Marketing
Houston Gas Accounting
OCD - Artesia
Phillips Petroleum Co.
Chevron Oil Co.
Mobil Prod. Texas & New Mexico



A DIVISION OF GULF OIL CORPORATION

RECEIVED

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

OCT 1 1982

O. C. D.
NATURAL GAS DIVISION

APPLICATION FOR DETERMINATION OF THE MAXIMUM PERMISSIBLE
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

*1/ Tax and Price Based on 1000 BTU/CF

*2/ Any inquiries regarding this application should be made to Gulf's Midland Chief Gas Engineer at the phone number given on page two

1.0 API well number: (If not available, leave blank. 14 digits.)	30-015-00281												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		N/A Category Code										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Gulf Oil Corporation Name P. O. Box 1150 Street Midland City		TX State	007799 Seller Code 79702 Zip Code									
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Atoka San Andres Field Name Eddy County NM State												
(b) For OCS wells:	N/A Area Name		N/A Block Number										
	Date of Lease: Mo. Day Yr.		N/A OCS Lease Number										
(c) Name and identification number of this well: (35 letters and digits maximum.)	Atoka San Andres Unit #134												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Co. Name		014979 Buyer Code										
(b) Date of the contract:	10/19/01 16/8 Mo. Day Yr.												
(c) Estimated annual production:	0.206 MMcf.												
	(a) Base Price (\$/MMBTU)	(b) Tax *1/	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)									
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	---	PERCENTAGE	OF PROCEEDS	---									
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.377	0.261	0.000	3.638									
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td>R. C. Anderson Name</td> <td>Area Prod Mgr Title</td> </tr> <tr> <td>Date Received by Juris. Agency</td> <td colspan="2">[Signature] Signature</td> </tr> <tr> <td>Date Received by FERC</td> <td>7-12-82 Date Application is Completed Revised 9-24-82</td> <td>(915) 685-4400 *2/ Phone Number</td> </tr> </table>				Agency Use Only	R. C. Anderson Name	Area Prod Mgr Title	Date Received by Juris. Agency	[Signature] Signature		Date Received by FERC	7-12-82 Date Application is Completed Revised 9-24-82	(915) 685-4400 *2/ Phone Number
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*Footnotes: See Remarks Section Page One