

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-00281
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO COLLECTIVE BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	MAR 02 '89
2. Name of Operator Chevron U.S.A. Inc. ✓	O.C.O.
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	ARTESIA, OFFICE

7. Lease Name or Unit Agreement Name Atoka San Andres Unit
8. Well No. 134
9. Pool name or Wildcat Atoka (San Andres)

4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3335'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: add perms, acdz, pmp under pkr <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 2/19/89 thru 2/22/89 TD: 1710' PB: 1693'

POOH w/rods and pump. TIH, set RBP at 1553'. Set pkr at 1523'. Test RBP to 800psi, rlse pkr. Load well w/10bbbls 8.6BW. Test csg from surface to 1553' to 650psi. ok. Swab. Rlse RBP, run down hole, tag obstruction at 1672'. POOH, TIH, set pkr at 1550'. Swab. LD Pkr. RIH w/4" csg guns, perf 1496'-1504'-1521'-26,1534'-40, 1548-52', 1555'-60' & 1565'-70' (33 holes). Pumped 9 1/2bbbls 10# BW, tbq would not load. Pressure to 3000psi and fell to zero. Found split jt and replaced same. Set pkr at 1575, tst tbq to 3000psi, ok. Pump 500 gallons 15% NEFE HCL, pump 100 gallons 20# XL GBW w/300#RS, pump 420 gallons 15% NEFE HCL, Set pkr at 1450', pump 540 gallons 15% NEFE pump 200 gals 20# XL GBW w/600# RS, Pump 540 gallons 15% NEFEHCL. Flush w/10# BW. Swab. Run 2 3/8" 4.7#, J-55 to 1647'. Pkr at 1464. Run rods and pump, Space out hang on, turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>L. E. Elmore</u>	TITLE <u>Technical Asst.</u>	DATE <u>2-27-89</u>
TYPE OR PRINT NAME	TELEPHONE NO.	

(This space for State Use)

APPROVED BY <u>Johnny Robinson</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>3-8-89</u>
CONDITIONS OF APPROVAL, IF ANY:		