|                                 |                   |                     |             |            | ed 3-55)      |
|---------------------------------|-------------------|---------------------|-------------|------------|---------------|
| NEW MEXIC                       |                   |                     |             |            |               |
| MISCE                           |                   |                     |             |            |               |
| (Submit to appropriate          | District Office a | s per Comi          | mission Ru  | le 1106),  | •.            |
| MISCE<br>(Submit to appropriate |                   | -                   |             | 101 3      | 10 A.R.       |
| COMPANYSTANDARD OIL C           | COMPANY OF TELAS. | <u>BOX 698 m MO</u> | NAHANS, TET | AS         |               |
|                                 | (Addres           | s)                  |             |            |               |
| LEASE C. R. Martin              | WELL NO. 1        | UNIT J              | s 15        | T 185      | R 261         |
| DATE WORK PERFORMED             | 5-10 to 7-8-58    | POOL                | Atoka - F   | <b></b>    |               |
| This is a Report of: (Check     | appropriate bloc  | k) <b>I</b>         | Results of  | Test of Ca | sing Shut-off |
| Beginning Drilling              | Operations        |                     | Remedial V  | Vork       |               |
| Plugging                        |                   | I                   | Other       |            |               |
|                                 |                   |                     |             |            |               |

100

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 9-7/8" hole to 3036'. Reduced hole size at 3036' to 7-7/8" and drilled to 9086'. Ram 52" - 15.5 & 17# ceg to 9086' and computed with 250 ax reg neat portland comput. Temp survey indicated top of cement at 7915'. Tested esging w/2600 psi for 30 minutes with no loss. Perforated interval 8966-9018' with & jets per foot. Ran Baker full bore computer on 2" EUE, 4.7# N-80 tubing and set computer at 8925' with perforated tailpipe at 8936'. Acid washed perforations with 500 gals mud acid. Well kicked off without swabbing flowed well for hows, to clean up same and shut well in. Sujbect well now shut in.

| FILL IN BELC                    | W FOR RE       | MEDIAL W  | ORK REPORTS ON    | LY                                    |  |  |  |
|---------------------------------|----------------|-----------|-------------------|---------------------------------------|--|--|--|
| Original Well                   |                |           |                   |                                       |  |  |  |
| DF Elev.                        | TD             | PBD       | Prod. Int.        | Comp                                  | l Date                                 |  |  |
| Tbng. Dia                       | Tbng De        | epth      | Oil String Dia    | Oil String Depth                      |  |  |  |
| Perf Interval (                 | s)             |           |                   |                                       |  |  |  |
| Open Hole Inte                  | rval           | Pro       | oducing Formation | (s)                                   |  |  |  |
| RESULTS OF                      | WORKOVE        | R:        |                   | BEFORE                                | AFTER                                  |  |  |
| Date of Test                    |                |           |                   |                                       |  |  |  |
| Oil Production                  | , bbls. per    | day       |                   |                                       |  |  |  |
| Gas Production                  | n, Mcf per     | day       |                   |                                       | ······································ |  |  |
| Water Product                   | ion, bbls.     | per day   |                   |                                       |  |  |  |
| Gas~Oil Ratio,                  | cu. ft. pe     | bbl.      |                   |                                       |  |  |  |
| Gas Well Potential, Mcf per day |                |           |                   | ·                                     |  |  |  |
| Witnessed by                    |                |           |                   | · · · · · · · · · · · · · · · · · · · |  |  |  |
|                                 |                |           |                   | (Company)                             |  |  |  |
| OIL CONS                        | ERVATION       | COMMISSIO |                   | ify that the info<br>and complete t   |  |  |  |
| Name ML                         | armit          | rona      | Name /            | Mar FD                                | 1 stall                                |  |  |
| Title One &                     | ISU JAS INSPEC | rom f     | Position          | Position District Engineer            |  |  |  |
| Date                            | 3 1 1959       | V         | Company S         | Company STANDARD OIL COMPANY OF TEXAS |  |  |  |

OIL CONTERVATION COMMISSION