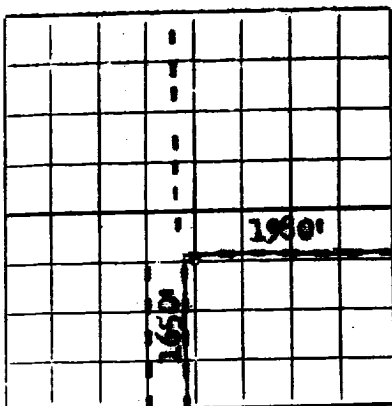




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

STANDARD OIL COMPANY OF TEXAS (Company or Operator) G. R. Martin (Lease)
Well No. 1, in NW 1/4 of SE 1/4, of Sec. 15, T. 18 S, R. 26 E, NMPM.
Atoka - Pennsylvanian Pool, Eddy Co., New Mexico County.
Well is 1650' feet from South line and 1980' feet from East line of Section 15. If State Land the Oil and Gas Lease No. is
Drilling Commenced 5-2, 1958 Drilling was Completed 7-3, 1958
Name of Drilling Contractor Great Western Drilling Co.
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 3340' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 8966' to 9018' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none tested to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	40.5	New	1286	Float		None	Water Protection
5 1/2"	15 1/2 & 17	New & Used	9086	Guide		8966 - 9018	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	1286	1050	Two plugs	9.0#/gal	Full hole
7-7/8"	5 1/2"	9086	250	Two plugs	9.3#/gal	Full hole
* Note: 9-7/8" hole drilled to 3036' and hole was reduced to 7-7/8" at 3036'.						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid washed perforations with 500 gal mud acid
Result of Production Stimulation Well kicked off without swabbing and was allowed to flow for 1 1/2 hours to clean up. Well was then shut-in.
Depth Cleaned Out 9038'

I ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD - 9086' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Well shut-in, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 55 deg. API

GAS WELL: The production during the first 24 hours was 5 M.C.F. plus 78.5 barrels of
liquid Hydrocarbon. Shut in Pressure 2330 lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 925(+2424)
T. Glorieta 2315(+1034)
T. Drinkard 2436(+ 813)
T. Tubbs _____
T. Abo 4470(-1121)
T. Penn 6892(-3543)
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	925	925	Surface Rocks (Sand, shale limestone, and dolomite.)				
925	2315	1390	San Andres (Dolomite)				
2315	2436	121	Glorieta (Dolomite)				
2436	4470	2034	Drinkard or Yese (Dolomite)				
4470	5780	1310	ABO (Dolomite & Shale)				
5780	6892	1112	Wolfcamp (Limestone and Shale)				
6892	8618	1726	Pennsylvanian (Sand, Shale Limestone)				
8618	8964	346	Atoka (Bend) (Sands, shale Limestone)				
8964	9086 TD	122	Atoka Pay (Sand, Shale, Limestone)				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received 2
Date July 22, 1953
By B. J. [Signature]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator STANDARD OIL CO. OF TEXAS

Name C. F. Durfee

Address Box 698, Monahans, Texas

Position or Title District Engineer

July 22, 1953

(Date)