

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas  
(Place)

11-4-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas C. R. Martin Well No. 1, in NW 1/4 SE 8N 1/4,  
(Company or Operator) (Lease)

J, Sec. 15, T. 18S, R. 26E, NMPM., Atoka - Penn Pool  
Unit Letter

Eddy

County. Date Spudded 5-2-58 Date Drilling Completed 7-8-58

Please indicate location:

Elevation OL 3338 Total Depth 9086 PBTD 9038

Top Oil/Gas Pay 8966 Name of Prod. Form. Lower Pennsylvanian

## PRODUCING INTERVAL -

Perforations 8966-9008 w/1 inch jets per foot

Open Hole None Depth 9086 Casing Shoe 9086 Depth 8925 Tubing

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 43,000 MCF/Day; Hours flowed 2 1/2

Choke Size 20/64 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal mud acid

Casing Tubing Date first new Press. 0 Press. 2830 oil run to tanks 8-15-58 (on test)

Oil Transporter Malco Refineries, Inc; Artesia, N. M.

Gas Transporter Pan American Petroleum Co.

Remarks: Gas will be produced at the rate of approximately 3,000 MCF/Day & will be sold to Pan American Petroleum. Pan American will use the gas for drilling fluid while drilling the W. E. Flint #1.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 4 1958 Standard Oil Company of Texas  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong By: C. F. Dwyer Signature

Title \_\_\_\_\_ Title District Engineer

Send Communications regarding well to:

Name Standard Oil Company of Texas

Address Box 698, Monahans, Texas

ON RECEIPT OF TRANSMISSION