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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZED EDITED REPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 9 1977

O. C. C.

ARTESIA, OFFICE

I. Operator	
Chevron U.S.A. Inc.	
Address	
P. O. Box 1660 Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain):	

If change of ownership give name and address of previous owner: Chevron Oil Company, P. O. Box 1660, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
C. R. Martin	1	Atoka (Penn.)	State, Federal or Fee Fee	
Location				
Unit Letter J	1650	Feet From The South	Line and 1980	Feet From The East
Line of Section 15	Township 18-S	Range 26-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation (Ch. 9/1/87)	P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	First National Bank Bldg., Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
J 15 18-S 26-E	Is gas actually connected? When
	Yes Sept., 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Goudreau
(Signature)

Area Supervisor

(Title)

February 24, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 1 0 1977, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



STANDARD OIL COMPANY OF TEXAS

Drawer "S"
Monahans, Texas
August 15, 1961

RECEIVED
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O. C. C.
ARTESIA, OFFICE

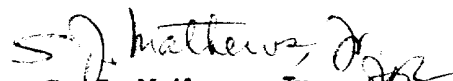
Mr. M. L. Armstrong, Supervisor
New Mexico Oil Conservation Commission
207 Carper Building
Artesia, New Mexico

Dear Mr. Armstrong:

Standard Oil Company of Texas, A Division of California Oil Company, respectfully requests the dedicated acreage for its' J. H. Everest and C. R. Martin wells located in the Atoka (Pennsylvanian) Pool, Eddy County, New Mexico, be increased from 160 acres per well to 320 acres per well in accordance with Rule 5 (4) of Special Field Rules which became effective July 1, 1961. Acreage dedication plats, Form C-128, are attached in support of this request.

We shall appreciate your consideration in this matter and will be happy to furnish any additional information you may require.

Yours very truly,


S. J. Mathews, Jr.
District Superintendent

JLR:jd