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NO. OF COPIES RECEIVED 10		9	
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALĻOWABĻ Ę	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	RECEIVED
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE	MAY 1, 1970, STANDARD OIL	P	JAN 1 6 1969
TRANSPORTER GAS /	COMPANY OF TEXAS IS CHANG	<u> </u>	1WIA 1 0 1993
OPERATOR (ING ITS OPERATING NAME TO		
PRORATION OFFICE	CHEVRON OIL COMPANY.	***	D. C. C.
Operator	1		
Standard 011 Company C	f Texas - A DIVISION OF	HARVAGE UNIL COMPANY	
Address			
	der, Texas 79549	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	ļ - ' · · · · · · · · · · · · · · · · · ·	orter from Permian
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
and databob of providing			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Lease Name C. R. Martin	1 Atoka (Penn.)	State, Federa	lor Fee Fee
Location	T Norma (1 dim.)		
765	Feet From The South Line	and 1980 Feet From	The Best
Unit Letter ; 10%	reet from theEnd		
Line of Section 15 Tox	waship 188 Range 2	68 , NMPM, Ed	dy County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
Admiral Crude Gil Cory Name of Authorized Transporter of Ca	cinghed Ggs or Dry Ggs 🐨	P. O. Box 1713, Midlan Address (Give address to which appro	ved copy of this form is to be sent)
1			dg Houston, Texas 7700
Transwestern Pipe Line	Unit Sec. Twp. Rge.		en
If well produces oil or liquids, give location of tanks.	J 15 188 26B	Yes	September, 1961
	th that from any other lease or pool,		
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same Nes V. Bill Nes V
Designate Type of Completi			
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)			Tubing Depth
	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation		Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST I	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow
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Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE TOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowing the equal to the
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Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE TOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas in the content of t	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

(Title)

(Date)

District Engineer

January 13, 1969