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990°						

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

STANDARD OIL COMPANY OF TEXAS
(Company or Operator)

Paul Terry
(Lease)

Well No. 3, in NW 1/4 of NW 1/4, of Sec. 14, T. 18S, R. 26E, NMPM.

Undesignate d Pool, Edy County.

Well is 990 feet from West line and 990 feet from North line of Section 14. If State Land the Oil and Gas Lease No. is - - -

Drilling Commenced November 12, 1956. Drilling was Completed November 23, 1956.

Name of Drilling Contractor Gaskie Drilling Company

Address P. O. Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3320. The information given is to be kept confidential until - - -, 19 - - -

OIL SANDS OR ZONES

No. 1, from 1496 to 1504	No. 4, from 1674 to 1684
No. 2, from 1572 to 1582	No. 5, from 1697 to 1705
No. 3, from 1635 to 1645	No. 6, from 1726 to 1730

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to - - - feet.
No. 2, from - - - to - - - feet.
No. 3, from - - - to - - - feet.
No. 4, from - - - to - - - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24 & 26	New	1196	Floot	None	None	Surface casing
5 1/2	14	New	1729	Floot	None	1694-1666	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7 5/8	1209	450	Pump and plug	9.4 lbs. per gal.	Hole full
6 3/4	5 1/2	1738	150	Pump and plug	8.9 lbs. per gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid washed perforated interval with 500 gallons of mud acid and fractured with 10,000 pounds of sand, and 10,000 gallons of crude oil.

Result of Production Stimulation Flow 86 barrels oil 24 hours, 16/64 choke, TP 340 psi, CP 420 psi.

Depth Cleaned Out 1732

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1740 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**November 25**....., 19**56**

OIL WELL: The production during the first 24 hours was.....171.....barrels of liquid of which.....98.4.....% was oil;% was emulsion;% water; and.....1.6.....% was sediment. A.P.I. Gravity.....39.0.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres. 954	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
-0-	10	10	Drive bushing to ground
10	668	658	Sand and gravel
668	884	216	Anhydrite and dolomite
884	1057	173	Dolomite
1057	1210	153	Dolomite and sand
1210	1542	332	Dolomite
1542	1682	140	Dolomite and sand
1682	1740	58	Anhydritic dolomite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... **STANDARD OIL COMPANY OF TEXAS**

Address. Bin B, Royalty, Texas

Name..... **J. H. McMahan**

Position or Title.....**District Engineer**.....

December 10, 1956
(Date)