	0			
NO, OF COPIES RECEIVED	5	·		Form C-103
DISTRIBUTION			Ø F C F I V F D	Supersedes Old C-102 and C-103
SANTA FE	\perp		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1	4		
U.S.G.S.			NOV 2 0 1969	5a. Indicate Type of Lease
LAND OFFICE				State Fee. X
OPERATOR	1		<u> </u>	5. State Oil & Gas Lease No.
			ARTEBIA, OFFICE	
(DO NOT USE THIS FO		NDR PR PRO	Y NOTICES AND REPORTS ON WELLS posals to drill or to deepen or plug back to a different reservoir. ion for permit -" (form C-101) for such proposals.)	
1.		1		7. Unit Agreement Name
WELL A WEL	Atoka San Andres Unit			
2. Name of Operator				8. Farm or Lease Name
Kewanee 011 Com	Tract 15			
3. Address of Operator				9. Well No.
P. O. Box 3786,	3			
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER D		_ 99	90 FEET FROM THE North LINE AND 990 FEET FROM	Atoka San Andres
THE West	115	FCTIO	DN 14 TOWNSHIP 18S RANGE 26E NMPM.	$\boldsymbol{\chi}_{\boldsymbol{1}} = \boldsymbol{\chi}_{\boldsymbol{1}} = $
	. IN E , 3	520110	RANGE NMPM.	ΔΗΗΗΗΗΗΗΗΗΗΗΗΗΗ
	Π	Π	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
AIIIIIIIIIIIIIIII	())	////	3321' GR	
16 <i>.</i>	~~~	<u></u>		Eddy
			Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTIO	CEC	FIN	ITENTION TO: SUBSEQUENT	REPORT OF:
	_			
PERFORM REMEDIAL WORK			PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT JOB	
			OTHER	[7]
OTHER Convert t	O W	ater	Injection Well	
17. Describe Proposed or Co	mnlet	ed On	erations (Clearly state all partiaent details and vive partiant later in 1 1	

npleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing, clean out to TD of 1732' and wash hole down with 250 gallons acid. Set tension packer at approximately 1575' on 2-3/8'' O. D. tubing coated internally with plastic and load annulus with inhibited water. Start fresh water injection down tubing at rate of about 200 BPD. Injection will commence on or about 1-1-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED & F Studeand	TITLE Division Superintendent	DATE <u>11-18-69</u>
APPROVED BY W. a. Aresset	TITLE OIL AND GAS INSPECTAN	DATE NOV 21 1969
CONDITIONS OF APPROVAL, IF ANY;		