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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 9 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Atoka San Andres Unit
2. Name of Operator Kewanee Oil Company	8. Farm or Lease Name Tract 15
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 3
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3321' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Converting to Water Injection Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Cleaned out to 1658'. Dumped 500 gallons diesel down casing followed by 250 gallons regular 15% acid. Ran 5-1/2" tension packer on 2-3/8" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1567.66'. Started water injection 1-26-70. Well accepting 308 barrels water per day at 0 psi. *Ref 1634-66*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. Sturdevant*

TITLE Division Superintendent

DATE 2-6-70

APPROVED BY *W. A. Gussett*

TITLE Division Superintendent

DATE FEB 9 1970

CONDITIONS OF APPROVAL, IF ANY: