

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
O.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		RECEIVED			
TRANSPORTER OIL GAS		APR - 2 1979			
OPERATOR		C. C. C.			
PRODUCTION OFFICE		ARTESIA, OFFICE			
Operator		Martin Yates, III			
Address		207 South 4th Street-Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of: ☒ Oil ☐ Dry Gas ☐			
Recompletion ☐		Casinghead Gas ☐ Condensate ☐			
Change in Ownership ☐		From 502			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name Everest		Well No. 2		Pool Name, Including Formation Atoka-San Andres	
Kind of Lease State, Federal or Fee		Fee		Lease No.	
Location					
Unit Letter L ; 2310 Feet From The South Line and 990 Feet From The West					
Line of Section 14 Township 18S Range 26E, NMPM, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company		Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.		Unit L Sec. 14 Twp. 18S Rge. 26E		Is gas actually connected? When 1-16-61	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Res't. ☐ Diff. Res't. ☐			
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Perforations				Tubing Depth	
				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED APR 4 - 1979					
BY W. A. Gresser					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.					