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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company	8. Farm or Lease Name Paul Terry
3. Address of Operator 3610 Avenue S, Snyder, Texas 79549	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> , <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> , TOWNSHIP <u>18</u> , RANGE <u>26</u> NMPM.	10. Field and Pool, or Wildcat Atoka (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3314 GL	12. County Eddy

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate and Fracture Treat</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Will Commence Work upon approval.

1. Move in pulling unit and pull rods and tubing.
2. Perforate at 1512', 1548', 1581', 1583', 1586', 1601', 1610', 1612', 1685' and 1687' with 2 CJPF.
3. Run retrievable packer and bridge plug and test casing.
4. Treat perforations with 7½% DS-40 Acid with iron control additive.
5. Swab test to recover acid water.
6. Fracture treat all perforations down 5½" casing in three stages.
7. Run rods and tubing and return well to production.

RECEIVED  
JUN 21 1967  
OIL & GAS  
NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>E.W. McCants</u>	TITLE <u>District Engineer</u>	DATE <u>June 20, 1967</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 21 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		