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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas - A Division of Chevron Oil Company</b>	8. Farm or Lease Name <b>Paul Terry</b>
3. Address of Operator <b>3610 Avenue B - Snyder, Texas 79549</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>2310</b> FEET FROM THE <b>West</b> LINE AND <b>990</b> FEET FROM THE <b>North</b> LINE, SECTION <b>14</b> TOWNSHIP <b>18</b> RANGE <b>26</b> NMPM.	10. Field and Pool, or Wildcat <b>Ateka (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3314 GL</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Perforate and Fracture Treat</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit and pulled rods, installed BOP and pulled tubing.
2. Perforated at 1512; 1538; 1548; 1581; 1583; 1586; 1601; 1610; 1612; 1685; and 1687; with 2 CJFF.
3. Ran retrievable packer and bridge plug. Set BP at 1505, packer at 1493. Tested annulus to 1500 psi with treated water, no pressure loss in 30 minutes.
4. Treated perfed intervals 1512' to 1687' with 2000 gals 7-1/2 percent DS-40 acid with 500 lb. salt in four equal stages.
5. Fraced with 50,000 gals water, 50,000 lbs. 10-20 sand, water contained 200 lb. salt per 1000/gal. Fraced in 3 stages of 30,000, 10,000, 10,000, staged with 1000 lbs. salt in first stage, 500 lbs. salt in second stage.
6. Ran rods and tubing, placed well on production 6-26-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson* TITLE Lead Drilling Engineer DATE July 31, 1967

APPROVED BY *R. F. Kramert* TITLE  DATE 1967

CONDITIONS OF APPROVAL, IF ANY: