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ľ	SANTA FE		1		
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ı	U.S.G.S.				
	LAND OFFICE		<u> </u>		
	TRANSPORTER	OIL	/		
		GAS	/	<u>l</u> .	
	OPERATOR		1	ļ	
ı.	PRORATION OF	FICE	<u>L</u> .	<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	HS C S	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
-	AND OFFICE							
T	TRANSPORTER OIL /	ŘĒCEIVED						
F	OPERATOR / DEC 2 1971							
1.	PRORATION OFFICE		2 13/1					
	Kewanee 011 Company							
f	ARTESIA, OFFICIA							
ļ	P. O. Box 3786, Odessa, Texas 79760 Grason(s) for filing (Check proper box) Other (Please explain)							
	w Well Change in Transporter of:							
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensa	te Change of loca	tion of tanks.				
Ĺ								
1	f change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND L	EASE	mation Kind of Lea	se Lease No.				
	Lease Name Tract 15	Well No. Pool Name, Including Form 2 Atoka (SA)	State, Fede					
	Atoka San Andres Unit- 2 Atoka (SA)							
	Unit Letter C; 990	OFeet From The North _Line	and 2310 Feet From	The West				
	Line of Section 14 Town	nship 18S Range	26E , NMPM,	Eddy County				
		AND NATURAL CAS	,					
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS Or Condensate	11221020 (0111	roved copy of this form is to be sent)				
	Navajo Refining Compan Name of Authorized Transporter of Cast		North Freeman Ave., Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)					
			4th & Washington, Odessa, Texas 79760					
	Phillips Petroleum Com If well produces oil or liquids,	Unit Sec. twp. 1.ge.	Is gas actually connected?	11-25-59				
•	give location of tanks.	E 13 18S 26E	Yes	11-25-59				
137	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.				
10.	Designate Type of Completio	OII Well	New Well Workover Deepen	Flug Back Same res				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation						
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			tlluna of land	oil and must be squal to or exceed top allow-				
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL (Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s 1171, e101/				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			Water - Bbls.	Gas-MCF				
	Actual Prod. During Test	Oil-Bbls.	W4.61 25151					
ļ								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D			Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Chura diad				
	THE OF COMPLIANCE		OIL CONSER	RVATION COMMISSION				
V	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC	22 1971				
			BY OIL AND GAS INSPECTOR					
			TITLE					
	012.		i I	in compliance with RULE 1104. allowable for a newly drilled or deepene				
	Jaking Missi	Jahr, Meis		accordance with RULE 111.				
	District Clerk	District Clerk (Title)		m must be filled out completely for allow				
		Title)	able on new and recompleted wells.					

(Title)

(Date)

December 1, 1971

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter or other such change of our multiply Separate Forms C-104 must be filed for each pool in multiply completed wells.