



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

FEB 17 1960

WELL RECORD

D. D. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Standard Oil Company of Texas

J.H. Everest Unit 2

(Company or Operator)

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 14, T. 18 S, R. 26 E, NMPM.

Atoka Penn (Undesignated)

Pool, Eddy

County.

Well is 1650 feet from East line and 1850 feet from South line

of Section 14. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced December 1, 1959 Drilling was Completed February 6, 1960

Name of Drilling Contractor Noble Drilling Corporation

Address Drawer 550 Midland, Texas

Elevation above sea level at Ground level 3313'

The information given is to be kept confidential until _____, 19_____

OIL SANDS OR ZONES

No. 1, xxx "C" zone sloughing 1700-1720 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, xxx Lorington porosity about 1100-1250' feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24 1/2	New	1308	Larkin fit	0	None	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1308'	750	Balliburton Single plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation _____

Depth Cleaned Out _____

F ORD OF DRILL-STEM AND SPECIAL TEE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9198 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.			T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.	991		T. Granite.		T. Dakota.
T. Glorieta.	2377		T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.	4616		T.		T.
T. Penn.	Atoka Penn 8763		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15'	Rotary spacing				
15	150	135'	Aluvial gravels				
135	800	665'	Clays, gravels, sands, limes & dolomites				
800	991	191'	Dolomite w/sand (Grayburg)				
991	4616	3625'	Dolomite w/some chert (San Andres & Glorieta)				
4616	5980	1364'	Dolomite w/green & gray shale (Abo)				
5980	6330	350'	Lime w/some gray shale				
6330	7500	1170'	Gray shale w/some lime				
7500	8480	920'	Black sh & limestone w/some sand				
8480	9198	718'	Lime, sand & gray shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator. Standard Oil Co. of Texas C.F. Dwyer 2-11-60 (Date)
Address. Drawer 5, Monahans, Texas
Name. Box 1249 Houston, Texas Position or Title. District Engineer