	5		7	Form C-103	
NEW MI		NSERVATION COM	MISSION	(Revised 3-5	5)
		S REPORTS ON WI			7
		office as per Comm		106)	
(2.2.1.0		<pre> *</pre>		
COMPANY	STANDARD OIL	COMPANY OF TEXAS		4.15 (A.16)	
	BIN "B" (.	Address) ROYALTY, TI	ETAS		
EASE / Everest	WELL NO	0. 1 UNIT /-	з 1 4 т	18S R	26E
0	9-10-57		Wildest	IV	
DATE WORK LEARFORM COMPLETED		POQL	WILLCRE		······
This is a Report of: (C	heck appropria	te block)	esults of Tes	t of Casing Sl	nut-of
(c				· · · · · · · · · · · · · · · · · · ·	
I Beginning Dril	ling Operations		emedial Work	k	
Plugging			ther Completi	Lon	
				· · · · · · · · · · · · · · · · · · ·	
Detailed account of wor udded 6:30 P.M. 5-27-57	k done, nature	and quantity of ma	terials used a	and results o	btaine
udded 6:30 P.M. 5-27-57 illed to 120' (H., drill)	; Drilled by Del	1208 mtd 1187.03	y, Tyler, Toxa 1 51.5# 13_3	as; wir. from 3/88 org @ 12	W.W.
lifed to 120° and drill.	ed 1/3" nois to	20001 ant 2082.2	5 364 0-5/81)/0~ CBg @ 120. # ang @ 3000.)	is Is
Hou ar cire cat; arill		5000°, CHEC 2902,2	5 507 , 7-5/0		5
1500 ax, eire cat; dril	led 8=3/4" hole	te 10,542', antd 9	353,53', 29#,8	26#,&23#, 7* 0	ag
9370 w/600 ax, cant up to	o 7168, drilled	out out in cag to	92681; tested	esg on all th	196
rings after catg w/1500	#. each held w/	no press drops per	1 9079-9085	9089-9093.9095	-0116
LIUGS ST. CH. CHECK A. TOOL	, each nate W	no press aropi per			-71.00
g anchor @ 9080', poten	ran baker model	"D" packer on 2-3/0	9" OD, 4.07# ta	bg, øet e 9050	,
	tial text w/2 at	tage separator usin	g h point meth	node well shut	in
		refe bohereast where	Pott hamta moat	south south prove	
2 andror a 2000 ^a boren.	A THE	~ ~ ~			
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