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August 17, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED					
	IRANSPORTER OIL / GAS			AUG 1	9 1956	
_	PRORATION OFFICE			MC// z		
1.	Operator				J. C.	
	Standard Oil Company of Texas - A Division of Chevron Oil Company ARTESIA, DFFICE				<u>., u, , , , , , , , , , , , , , , , , , </u>	
	Address 3610 Avenue S - Snyder, Texas					
	Penson(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	Com and an energy	ed to be metered an	a usea	
	Recompletion Oil Dry Gas For rig fuel and to gas drill the Change in Ownership Casinghead Gas Condensate Paul Terry et al Gas Com. #2. Temporar					
ļ	change in Ownership					
	If change of ownership give name and address of previous owner		completed.	From Permian Co		
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo				
	J. H. Everest Las C	om 1 Atoka (Pe	State	, Federal or Fee	Fee	
	Unit Letter L; 66	Feet From The West Line	and 1980 Fee	et From The South		
	Line of Section 14 Tov	wnship 188 Range 26	, NMPM,	Eddy	County	
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas A	Address (Give address to whi	ch approved copy of this form is	to be sent)	
	Standard Oil Company of	Texas, A Division	3610 Avenue 8 -		·	
	of Chevron Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	L 14 188 26E	Yes	August 16, 19	966	
		th that from any other lease or pool,	give commingling order numl	oer:		
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Re	es'v. Diff. Res'v.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u></u>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Dievenous (B1, RRB, R1, GR, etc.)	,				
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
		1		<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	ip, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. During 1881	0.1-00.0				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	le	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
					201	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION		
			APPROVED AUG 1 9 1966, 19			
			TITLE DIL AND GAS INSPECTOR			
	$\mathcal{O}_{\mathcal{A}}$		This form is to be filed in compliance with RULE 1104.			
	Manden		really in a request for allowable for a newly drilled or deepened			
	B. Davidson (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Lead Brilling Engineer (Title)		All sections of this able on new and recomp	form must be filled out completed wells.	pietery for allow-	

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.