7				
NO. OF COPIES RECEIVED		V		
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SANTA FE				
FILE		/-		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1/		
	GAS	/		
OPERATOR		7		
PROPATION OFFICE		Γ'		

September 27, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Γ	FILE /-		AND				
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS RECEIVED			
	LAND OFFICE						
	TRANSPORTER OIL / GAS /			SEP 3 0 1966			
ļ	OPERATOR 7			O. C. C.			
۱.	Operator			ARTESIA, OFFICE			
Standard Oil Company of Texas - A Division of Chevron Oil Company							
	Address	dress .					
	3610 Avenue S, Snyder, Texas 79549 Other (Please explain)						
ſ	To change transport			rter from Standard Oil			
	Dry Gas X Company of Texas, A Division of Chevron						
	Change in Ownership	Casinghead Gas Condens	onte Oil Company to Tra	answestern Pipeline Company			
	If change of ownership give name						
	and address of previous owner						
۱.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.			
	J. H. Everest Gas Com	1 Atoka (Penn.)	State, Federal	or Fee Fee			
	Location		2 -	G t-1-			
	Unit Letter L : 660	Feet From The West Line	and 1980 Feet From T	he South			
		mship 18S Range 26E	E , NMPM, Ed	dy County			
ĺ	Line of Section 14 Tow	raship LOS Range ZOE	, taminari	v			
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S				
٠.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)			
1	Personana Con Name of Authorized Transporter of Cas	p.	Address (Give address to which approv	ed conv of this form is to be sent!			
ļ	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas A	First City National Ban	k Building			
	Transwestern Pipeline Co		Houston Texas Is gas actually connected? Whe				
	If well produces oil or liquids,	Unit Sec. Twp. Rge. L 14 18S 26E		ptember 6, 1966			
	give location of tanks.	<u></u>					
,	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g					
•		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completion		Total Denth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	(DI , MID, MI, OM, 616.)						
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	101 = 01==	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & LOBING SIZE					
				<u> </u>			
٧.		OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil ; pth or be for full 24 hours)	and must be equal to or exceed top allo			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij				
	Data Litter Man Off Limit to Laws			Chaha Sign			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Water-Bbis.	Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.	11441 - 22121				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Odemid Ligenma femana				
		CE	OIL CONSERVA	ATION COMMISSION			
/1.	CERTIFICATE OF COMPLIAN	CE	OED 7 () 10				
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 3 0 1966				
— the transfer of with any that the		with and that the intormation kivel	e and belief. BY A. A. S. INSPECTOR				
	above is true and complete to the best of my knowledge and						
Eum OD -A		This form is to be filed in compliance with RULE 1104.		compliance with RULE 1104.			
	5MI/ Cauls		If this is a request for allowable for a newly drilled or despended				
	E. W. Picpanus	nature)	I tests taken on the Well in acco	Manca with work			
	District Engineer		All sections of this form my	ist be filled out completely for allo			
	(T	itle)	able on new and recompleted w	arra.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.