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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 21 1970

O. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. H. Everest Gas Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Atoka-Pennsylvanian	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Chevron Oil Company

3. Address of Operator  
P. O. Box 1660 Midland, Texas 79701

4. Location of Well  
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 18-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3328 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial operations commenced on 7-27-70 and finished on 8-21-70.

1. Squeeze cement perforations 9079-85', 9089-93', 9095-9116' with 150 sacks.
2. Cemented tubing in hole. Milled out tubing and Model "D" packer.
3. Perforate Penn from 9078-85' and acidize with 500 gallons.

During July, 1970, well flowed at a daily rate of 1790 MCF gas, 10 bbls. of condensate, and 207 bbls. of water with 1000 psig tubing pressure.

Following remedial operations and during September, 1970, well flowed at a daily rate of 1,200 MCF gas, 3 bbls. of condensate, and 175 bbls. of water with 950 psig tubing pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davidson TITLE Senior Drilling Supervisor DATE September 18, 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 21 1970

CONDITIONS OF APPROVAL, IF ANY: