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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 16 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS** **O. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA OFFICE**

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Chevron Oil Company</b> ✓	8. Farm or Lease Name <b>J. E. Everest Gas Comp.</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>18-S</b> RANGE <b>26-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Atoka-Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3328' GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullig J. E. Pullig TITLE Senior Drilling Engineer DATE September 10, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 18 1974  
CONDITIONS OF APPROVAL, IF ANY: Spent a 100' Plug 4450-4550 Plugging Notify N.M.O.C.C. in sufficient time to witness

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J. H. Everest No. 1  
Eddy County, New Mexico

O. C. C.  
ARTESIA, OFFICE

17. Proposed Operations:

Plan to start first week in October.

1. Dig work pit, kill well if necessary. Test tubing in hole to 500 psi using a standing valve. MIRU unit.
2. If tubing test OK, release packer to insure it is free. Pump 100 sxs cement. Pull tubing and packer, displace 7" casing with 9.5 ppg mud laden fluid. Pull out of hole with tubing and packer.
3. If tubing does not test, replace bad joints and run tubing in hole open ended. proceed to cement as in Step No. 2.
4. Shoot off 7" casing. Top of cement by temp. surv. @ 7168'. Lay down 7" casing. Run tubing to 50' below cut off and spot 100' cement.
5. Pull tubing to 3050' and spot 100' cement. Pull tubing to 1258' and spot 100' cement. Pull out of hole with tubing.
6. Spot 20' cement at surface. Cut off casings, weld steel plate with needle valve and marker. Back fill pit and cellar. Clean up location.

13 7/8" - 1208' - air.  
9 5/8" - 3000' - air.  
7" - 9370' - 600 ppg - 7168

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