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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 FEB 12 1975

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. H. Everest Gas Comm.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Atoka-Penn	
12. County	
Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
 2. Name of Operator  
 Chevron Oil Company ✓  
 3. Address of Operator  
 P. O. Box 1660, Midland, Texas 79701  
 4. Location of Well  
 UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM  
 THE West LINE, SECTION 14 TOWNSHIP 18-S RANGE 26-E NMPM.  
 15. Elevation (Show whether DF, RT, GR, etc.)  
 3328' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-74 Moved in pulling unit. Tested tubing in hole to 500 psi, ok.  
 10-22-74 Load 7" casing with 350 bbls 9.5 ppg mud laden fluid. Attempted to pump down tubing without success. Pulled out of hole with tubing and packer.  
 10-23-74 Ran tubing open ended to 9054' and pumped 100 sxs cement. Pulled tubing.  
 10-25-74 Cut 7" casing at 5014'. Pulling out 7" casing.  
 10-28-74 Ran tubing to 5064', spotted 35 sxs cement. Pulled tubing to 4550', spotted 40 sxs cement. Pulled tubing to 3050', spotted 45 sxs cement. Pulled tubing to 1258', spotted 50 sxs cement.  
 11-15-74 Back filled pit and cellar. Cut off anchors. Cleaned up location.

Note: Surface land owner elected to take over well for use as a water well.

December 1974 & January 1975 - Tearing pad off location.  
 February 1975 - Resurfaced location with dirt.

Plugging operations witnessed by Mr. Lelan Mermis with the NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Leonard TITLE Sr. Drilling Engineer DATE Feb. 11, 1975

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 20 1975

CONDITIONS OF APPROVAL, IF ANY: