Submit 5 Copies Appropriate District Office **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

DISTRICTI

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

5200 - i992

1000 Rio Brazos Rd., Aztec, NM 87410 O.C.D. Well API No. Operator PENNZOIL PETROLEUM COMPANY 30 - 015-00290 Address 11. O. DON 2007, HOUSTON, TN 77252-2007 Reason (a) for Filling (check proper box) Other (Please explain) Change in Transporter of: New Well EFFECTIVE October 30, 1992 Dry Gas Recompletion Condensate Casinghead Gas Change in Operator X If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name State, Federal or Fee 151 Atoka San Andres Atoka San Andres Unit Location Line and 330 Feet From The West Line Feet From The South Unit Letter County 1**8**S 26E , NMPM, Eddy Range Township Section 13 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS (Give address to which approved copy of this form is to be sent) Address Name of Authorized Transporter of Oil Water Injection Address Name of Authorized Transporter of Casinghead Gas or Dry Gas (Give address to which approved copy of this form is to be sent) Twp. Rge. When? Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well Workover Deepen Plugback Same Res'v Designate Type of Completion - (X) P. B. T. D. Date Compl. Ready to Prod. Total Depth Date Spudded Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bbls. Oil - Bhls. Actual Prod. During Test GAS WELL Bhls Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size Testing Method (pilot, back press.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 1 1 1992 Date Approved is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT II

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.