

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

MAR 28 1958

COMPANY STANDARD OIL COMPANY OF TEXAS, BIN "B", ROYALTY, TEXAS
(Address)

LEASE Vinnie L. Leavitt WELL NO. 2 UNIT G S 13 T 18 S R 26 E
DATE WORK PERFORMED 3-12-58 POOL Atoka

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

5 $\frac{1}{2}$ " - 11" casing was set at 1800' and cemented with 225 sz. Reg neat cement.
Top of cement was determined at 708' by temperature survey. After waiting on
cement 30 hrs, casing was tested with 500 PSI water pressure. No pressure loss
occured in 15 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date APR 3 1958

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name C. F. Dwyer, Jr.
Position District Engineer
Company STANDARD OIL COMPANY OF TEXAS

OIL CONSERVATION COMMISSION	
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