

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANDARD OIL COMPANY OF TEXAS, BIN "B", ROYALTY, TEXAS
(Address)LEASE Vinnie L. Leavitt WELL NO. 2 UNIT S 13 T 18S R 26E
DATE WORK PERFORMED 2-27 -- 3-22-58 POOL LAHESIGUAThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained. Drilled 11" hole to 950' set 8-5/8"-2 1/4" csg. at 948' and cemented w/400 sx 50-50 Pozmix w/ 1/4 gal 100 sx reg neat cement. Circulated estimated 100 sx. Tested csg w/620 PSI for 30 min. w/no loss. Drilled out cement and pressured up on new formation w/640 PSI. Lost 30PSI in 30 min. Drilled 7-7/8" hole to 1808'. Set 5 1/2" csg at 1808' and cemented with 225 sx. Reg neat cement. Survey indicated top of cement at 708'. Tested csg w/500 PSI. for 30 min w/no loss. Drilled out cement to 1790'. Displaced water with oil and perforated from 1731 - 1756' w/4 jets per foot. Ran 2" EUE tubing to 1766' and acid washed perforations with 500 gal. mud acid. Reversed spent acid out and pulled tubing back to 1717'. Fractured treated formation with 15,000 gal refined crude & 22,500# sd. Shut well in overnite. Produced 470 bbl lead oil & 5 bbl new oil in 2 1/2 hrs on 23/64" choke. Killed well with salt water. Pulled tubing and set retrievable bridge plug at 1622'. Perforated from 990'-1000' w 6 Jets & 2 bullets/ft. Ran 2" EUE tubing to 1031' and acid washed perfs w/500 gal mud acid. Pulled tubing back to 970' and pumped 250 gal regular acid into formation and fractured treated with 5000 gal refined crude and 5000# sd. Shut well in overnight. Placed on production 3-22-58. (Cont'd on back of page)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date APR 3 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. F. Dwyer, Jr.
Position District Engineer
Company STANDARD OIL COMPANY OF TEXAS

Well is now producing from Premier sand only, from perforations at 990' to 1000'. Lower San Andres formation (1731' to 1756') is separated from Premier sand by a bridge plug set at 1622'. Application has been made for a hearing to dual complete subject well.

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Engineer	
State Geologist	
U. S. C. S.	