	_		•
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE /	DECLIEST FOR ALLOWARIES Supersedes Old		Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	. GAS
LAND OFFICE		P	
TRANSPORTER GAS		•	RECEIVED
OPERATOR /			
PRORATION OFFICE			SEP 7 1955
Operator	· 🗸		SEP 7 1995
Kewanee Oil	Company		يعني په دي
	786, Odessa, Texas		ARILEL, terming
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:	Change of Lea	se Name
	Oil Dry Gas Casinghead Gas Condens		# + 1
Thange in Ownership	Casinghead Gas Condens	Sur LI Som Flage	277 2
If change of ownership give name	Standard Oil Company of	f Texas, Drawer S, A	Monahans, Texas.
and address of previous owner			
. DESCRIPTION OF WELL ANI	LEASE LINE No. Foot No.	ne, Including Formation	Kind of Lease
Lease Name		ka Grayburg	State, Federal or Fee Fee
Atoka Grayburg Unit	- Ifact 6 2 Atos	Ka Grayburg	
1 ***	50 Feet From The North Line	e and 2310Feet Fro	om The <u>East</u>
Unit Letter G ; 1			va 1.3
Line of Section 13 , T	ownship 185 Range	26E , NMPM,	Eddy County
	OF AND MARKINAL CAN	8	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	Address (Give address to which ap	proved copy of this form is to be sent)
Continental Pipe Lin		P.O. Box 367, Arte	sia, New Mexico
Name of Authorized Transporter of C	Casinghead Gas 🔽 or Dry Gas 🗌	Address (Give address to which ap	proved copy of this form is to be sent)
Phillips Petroleum (Phillips Building, C	
If well produces oil or liquids,	Unit Sec. Twp. Hge.	is gas actuary someone	When 11-25-59
give location of tanks.	E 13 18S 26E	Yes	11-23-37
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	tion - (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-27-58	3-23-58	1808 Top Cil/Gas Pay	Tubing Depth
Feel	Name of Producing Formation	990	970
Atoka Grayburg	Grayburg	,,,,	Depth Casing Shoe
990' - 1000'			1808
7,7	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	950	500 225
7-7/8"	5-1/2 ^m 2-1/16 ⁿ Dual	1808 970	
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, go	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, g-	,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Lest			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Fred. 1981-Mer/D	Dangar of Table		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	ANCE	11	RVATION COMMISSION
		APPROVED SEP	7 1965
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
Commission have been complied	d with and that the information given		10.4.1.
above is true and complete to	nd regulations of the Off Conservation and with and that the information given the best of my knowledge and belief.		rong
above is true and complete to	d with and that the information given	BY /// L ltrust	\sim
above is true and complete to	the best of my knowledge and belief.	TITLE	PECTOS
above is true and complete to	the best of my knowledge and belief.	TITLE ADD 0.12 IT. This form is to be filed	in compliance with RULE 1104.
above is true and complete to	the best of my knowledge and belief.	TITLE	in compliance with RULE 1104. allowable for a newly drilled or deepen
above is true and complete to	the best of my knowledge and belief.	TITLE	in compliance with RULE 1104. allowable for a newly drilled or deepen ompanied by a tabulation of the deviation

September 3, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.