Gulf Oil Exploration and Production Company

R. C. Anderson PRODUCTION MANAGER, HOBBS AREA October 30, 1984



Department of Energy and Minerals Oil Conservation Division P. O. Box 2088. Santa Fe, New Mexico 87501

Re: Atoka San Andres Unit #140 Unit G, Sec 13-T18S-R26E

Enclosed for filing with the Oil Conservation Division is Gulf Oil Corporation's Application for Determination for the referenced well. This filing is submitted pursuant to the Natural Gas Policy Act of 1978.

Any communications from the Oil Conservation Division regarding this application should be directed to:

Director-Gas Accounting Gulf Oil Corporation Western Division P. O. Box 1150 Midland, Texas 79702 Phone (915) 685-4855

NGPA Category of gas and specific section under which this filing is made: Stripper Well Natural Gas

Section 1				Category		NA			
By Operator						New Me	xico	88240	
For Lease a	ind Well No.	· Atoka San	Andres	Unit #140)				
		& 2310' FE				PM, Edd	y Cour	nty, New Mex	rico
						يبتوبد حدقي ومشطعه			

Completion Location:	1731'	
Field and Reservoir:	Atoka San Andres	
OCD District No.:	II	API # 30-015-00291

Please stamp the enclosed copy of this letter with the date and time of filing and return in the enclosed self-addressed, stamped envelope.

Yours very truly,

V.C. anden

R. C. ANDERSON

skc Att'd



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I HEREBY CERTIFY THAT THE INFORMATION CONTAINED FOR DIVISION USE ONLY HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY Approved R. C. Anderson I Approved NAME OF APPLICANT (Type or Print) I Disapproved SIGNATURE OF APPLICANT The information contained herein includes all of the information required to be filed by the spplicant under Subpart B of Part 274 of the FERC regulations. Title Area Production Manager	E. STRIPPER WELL NATURAL GAS						
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY R. C. Anderson MAME UF APPLICANT (Type or Print) Image: C. Condense Image: C. Conden	X All items required by Rule 18	Secondary Recovery Well: C	-ll6 Not Available				
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY R. C. Anderson MAME UF APPLICANT (Type or Print) Image: C. Condense Image: C. Conden	I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION USE ONLY					
R. C. Anderson Disapproved NAME OF APPLICANT (Type or Print) The information contained herein includes all of the information required to be filed by the splicant under Subpart B of Part 274 of the FERC regulations. Title Area Production Manager	HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY	Approved					
Image: Standard Reserved Image: Standard Reserved Image: Standard Reserved	KNOWLEDGE AND DEELER.						
Internation contained herein includes all Internation contained herein includes all SIGNATURE OF APPLICANT Title Area Production Manager Internation contained herein includes all Internation contained herein includes all of the information required to be filed by the splicant under Subpart B of Part 274 of the FERC regulations. Internation contained herein includes all Internation contained herein includes all Internation required to be filed by the splicant under Subpart B of Part 274 of the FERC regulations.	R. C. Anderson						
SIGNATURE OF APPLICANT Explicant under Suppart B of Part 274 of the FERC regulations.	C The Action	The information contained herein includes all					
Title Area Production Manager	SIGNATURE DE APPLICANT	<pre>\$ \$</pre>	B of Part 274 of the				
11-20-44		FERC regulations.					
Date 16-38-84 EXAMINER							
the second	Date1C-3C-84	EXAMINER					

RECEIVED OF

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

NOV 07-Form Approved OMB No. 1902-0038 O. C. Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFAUTESIA, OFFICE PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

			GENERAL INSTRUCTIONS			
	Comple	te this form if	f you are applying for price classification under sections 102, 103, 107 or 10	8 of the NGPA.		
	from the Buy space below. confidential Submit	ver/Seller Code Also enter any and will not be the completed	briate item on the reverse side of this page. The code numbers used in items 4 a Book. If there is more than one purchaser or contract, identify the additional additional remarks in the space below. The data reported on this form are treated as such. application to the appropriate Jurisdictional Agency as listed in title 18 of the 0 all (202) 357-8585.	information in the not considered to be		
			SPECIFIC INSTRUCTIONS			
U	se the codes in	the table below	w for type of determination in item 2.			
Г	Section of	Category	Description			
	NGPA	Code				
	(a)	(b)	(c)			
	102	1	New OCS lease			
F	102	2	New onshore well (2.5 mile test)			
	102	3	New onshore well (1000 feet deeper test)			
	102	4	New onshore reservoir			
	102	5	New reservoir on old OCS lease			
	103	-	- New onshore production well			
\vdash	107	0	Deep (more than 15,000 feet) high-cost gas			
	107 1 Gas produced from geopressured brine 107 2 Gas produced from coal seams					
-	107	2				
107 3 Gas produced from Devonian shale 107 5 Production enhancement gas						
	107	<u>5</u>	New tight formation gas			
	107	7	Recompletion tight formation gas			
	108	0	Stripper well			
	108	1	Stripper well – seasonally affected			
	108	2	Stripper well - enhanced recovery			
	108	3	Stripper well – temporary pressure buildup			
	108	4	Stripper well – protest procedure			
E	nter the approp	riate informati	on regarding other Purchasers/Contracts.			
	Contract [Jate		During Carda		
Line No.	(Mo, Da,		Purchaser	Buyer Code		
	(a)		(b)	(c)		
1						
2						
3						
4						
5						
6		I				
R	emarks:	SPUD DAT	re: 2-27-58			

*]/ Tax and Price Based on 1000 BTU/CF

*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian E. Harden, Culf's Houston Cas Marketing Department at (713) 754-8218.
FERC-121 (8-82)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:	1			(
(If not assigned, leave blank. 14 digits.)	i	_30 - 015 - 00291 - 5165				
2.0 Type of determination being sought:					-	
(Use the codes found on the front	1		• • •	•		
of this form.)		• -	108	0		
3.0 Depth of the deepest completion	— <u> </u>	3	ection of NGPA	Category Code		
location: (Only needed if sections 103	1					
or 107 in 2.0 above.)	1		1731-1756	feet		
4.0 Name, address and code number of						
applicant: (35 letters per line	Gu	lf Oil Corpora	ation			
maximum. If code number not		the second se			07799	
available, leave blank.)	Name P. O. Box 1150 Seiler Code					
	Street					
	1					
•		dland	T	<u>K</u> 7970:	2	
5.0 Location of this well: [Complete (a)	City		Sta	te Zip Co	de	
or (b).]	i , A+	oka San Andre	_			
(a) For onshore wells			S			
(35 letters maximum for field		Name				
name.)		.dy	N	<u>M</u>		
(b) For OCS wells:	Coun	τγ	Sta	te		
-	i	N/A				
	A	N/A Name			N/A	
	1	140115		Block Num	iber	
	1		te of Lease:			
· .	1			N/A		
(c) Name and identification number	<u> </u>	Mo.	Day Yr.	OCS Lease Number		
of this well: (35 letters and digits	Atoka San Andres Unit #140					
maximum.)	AL	oka San Andres	s Unit #140			
(d) If code 4 or 5 in 2.0 above, name						
of the reservoir: (35 letters		NT / A				
maximum.)	; <u> </u>	N/A			_	
.0 (a) Name and code number of the	-+					
purchaser: (35 letters and digits	1					
maximum. If code number not	Phillips Petroleum Co. 14979					
available, leave blank.)	Name 14979					
(b) Date of the contract:					Buyer Coda	
			0 0 0 1	<u> </u>		
			0,9,0,1	0 0		
(c) Estimated total annual production	· ·	Mo. Day Yr.				
from the well:	1					
	1		1.0	Million Cubic	: Feet	
	+	T	1			
	į	(a) Base Price	(+) -	(c) All Other	(d) Total of (a),	
	1	ian Date LLICS	(b) Tax *1/	Frices [Indicate	(b) and (c)	
Contract price:	1			(+) or (-).]		
(As of filing date. Complete to 3	S/MMBTU	PERCENT	AGE OF PROCEED	g		
decimal places.)	1			·		
Maximum lawful rate:						
(As of filing date. Complete to 3	S/MMBTU	4.006	0 2 2 0	0 0 0 0		
decimal places.) 10/8/		<u> </u>	0.320	0.000	4 3 2 6	
Person responsible for this application:	<u> </u>					
	R. (C. Anderson		A	1.14	
Agency Use Only	Name			Area Pro	od Mgr	
e Received by Juris, Agency		K.C. (lu	dum	Title		
	Signature					
e Received by FERC	11	2 20-24				
		plication is Completed		<u>(915) 68</u>	5-4855 *2/	
PC 121 (9.92)				Phone Number	/	

FERC-121 (8-82)

*Footnotes: See Remarks Section Page One