(Reyised 3. NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) DMPANY <u>STANDARD OIL CO. OF TEXAS, P.O. Box 1660, Midland, Texas</u> (Address) EASE <u>V.L. Leavitt</u> WELL NO. <u>1-Q</u> UNIT <u>B</u> <u>S</u> <u>13</u> <u>T</u> <u>188</u> <u>R</u> ATF WORK PERFORMED <u>Dec.18, 1958</u> POOL <u>Atoks (Grayburg)</u> <u>Mach</u> his is a Report of: (Check appropriate block) <u>Results of Test of Casing</u> Beginning Drilling Operations <u>Remedial Work</u> Plugging <u>X</u> Other <u>How Well Completion</u> tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done, nature and quantity of materials used and results tailed account of work done as recover the surface with 300 as of cement. The rig way at 91,9 ft. Casing vas cemented to the surface with 300 gal of break down acid. This well vas fraced as second time on Jan. 11, 1959 with 20,000 gal cil w. J gal with 1000 deputie/1000 gal cil. The interval treated on both fra
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(Submit to appropriate District Office as per Commission Rule 1106) DMPANY <u>STANDARD OIL CO. OF TEXAS, P.O. Bex 1660, Midland, Texas</u> (Address) EASE <u>V.L. Leavitt</u> WELL NO. <u>1-0</u> UNIT <u>B</u> <u>S</u> <u>13</u> <u>T</u> <u>188</u> <u>R</u> ATE WORK PERFORMED <u>Dec.18, 1958</u> POOL <u>Ateks (Grayburg)</u> <u>Manual</u> is is a Report of: (Check appropriate block) <u>Results of Test of Casing</u> Beginning Drilling Operations <u>Remedial Work</u> Plugging <u>X</u> Other <u>New Well Completion</u> tailed account of work done, nature and quantity of materials used and results Leavitt 1-0 was spudded Dec. 18, 1958. This well was drilled to 9k9 ft. in 7 7/ Hole size was reduced to 4 3/k ^a <u>d</u> drilled to 976 ft (2D). Casing (Sa ^a 15.5%) v at 9k9 ft. Casing was commended to the surface with 300 ax of cement. The rig was par gallen. This frace jeb was speatheeded with 500 gal of break down acid. This well was fraced a second time on Jan. 14, 1959 with 20,000 gal cil w. 14 gal with 100 gal cil.
OMPANY STANDARD OIL CO. OF TEXAS, P.O. Bex 1660, Midland, Texas (Address) EASE V.L. Leavitt WELL NO. 1-Q UNIT B S 13 T 188 R ATE WORK PERFORMED Dec.18, 1958 POOL Atoka (Grayburg) Image: March and the surgest with 300 ax of example. The right and the surgest and the surgest and the surgest surgest surgest and the surgest surgest surgest and the surgest to the surgest
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his is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Remedial Work Detailed account of work done, nature and quantity of materials used and results Leavitt 1-0 was spudded Dec. 18, 1955. This well was drilled to 9k9 ft. in 7 7/6 Hole size was reduced to 4 3/k" and drilled to 976 ft (TD). Casing (5% 15.5%) was at 9k9 ft. Casing was comented to the surface with 300 ax of coment. The rig was released 12-31-58. The well was fraced on Jan. 2, 1959 with 10,000 gal cil w. 19 per gallen. This frace jeb was speatheaded with 500 gal of break down acid. This well was fraced a second time on Jan. 14, 1959 with 20,000 gal cil w/ J gal with 100% adjunite/1000 gal cil.
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per gallon. This frac job was spearneaded with 500 gal of bload down and the second time on Jan. 14, 1959 with 20,000 gal oil w/ 1 gal with 100# admite/1000 gal oil.
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