U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

Section of NGPA	Category Code	Description					
(a)	(6)	· (c)					
102	1	New OCS lease					
102	2	New onshore well (2.5 mile test)					
102	3	New onshore well (1000 feet deeper test)	······································				
102	4	New onshore reservoir					
102	5	New reservoir on old OCS lease					
103	-	New onshore production well					
107	0	Deep (more than 15,000 feet) high-cost gas					
107	1	Gas produced from geopressured brine					
107	2	Gas produced from coal seams					
107	3	Gas produced from Devonian shale					
107	5	Production enhancement gas					
107	6	New tight formation gas					
107	7	Recompletion tight formation gas					
108	0	Stripper well	•				
108	1	Stripper well – seasonally affected					
108	2	Stripper well – enhanced recovery					
108	3	Stripper well - temporary pressure buildup					
108	4	Stripper well - protest procedure					
ter the appro	opriate informatio	n regarding other Purchasers/Contracts.					
Contract Date							
(Mo, D			Buyer Code				
(a)		<i>(b)</i>	(c)				
·· -·							
marks:	SPUD DATE	: 1-1-59 Phillips Mtr	#075346				
Tax and	Price Based	I on 1000 BTU/CF					
Distric	t at the pho	ding this application from the JA should be ma one number shown on Page 2. FERC inquiries sho	uld be made to				
Prion F	Hardon Cu	If's Houston Cas Marketing Department at (713)	75/ 9210				

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(If not assigned, leave blank, 14 di	igits.)		30 - 015 -	AXIMUM L		
2.0 Type of determination being sought	t: <u> </u>		30 - 015 -	00294 -		072
Use the codes found on the front	1					
of this form.)			108	0		
3.0 Depth of the deepest completion			Section of NGPA	Category C		
location: (Only needed if sections 1	103	_			.ode	
or 107 in 2.0 above.)	100		<u>1601–1</u>	701		
4.0 Name, address and code number of	j		<u> 7001-1</u>	_/81 feet		
applicant: (ar ::						
applicant: (35 letters per line	I G	ulf Oil Corpo	oration			
maximum. If code number not		me				07799
available, leave blank.)		. 0. Box 1150	h			
	Str		·			Seller Co
		idland				
				TX	70702	
5.0 Location of this well: [Complete (a)	Cit	<u>/</u>		State	79702	
or (b).)	•			0.816	Zip Code	
(a) For onshore wells		toka San Andr	es			
(35 letters maximum for field	Fiel	d Name				
name.)	I E	ldy				-
(b) For OC3 wells:	1 Cou			<u>_NM</u>		
Col wells:	1			State		
	l	N/A	,			
	Area	Name			N/2	4
	1	-			Block Number	·
	1				eleck Humber	
	1		Date of Lease:			
	1		INTAL L		1.	
(c) Name and identification number		Mo		N		
of this well: (35 letters and digits	- 1			OCS Lease	Number	
maximum.)	<u> </u>	toka San Andı	<u>es Unit #127</u>			
(d) If code 4 or 5 in 2.0 above, name			<u>CS OILL #127</u>			
of the reservoir: (35 letters	1					
maximum.)	!	N/A				
(a) Name and code number of the						
purchaser: (35 letters and digits						
maximum. If code number not	Phil	llips Petrole				
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available, leave blank.) (b) Date of the contract:	Name					
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*Footnotes: See Remarks Section Page One