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DISTRIBUTION			1
SANTA FE			
FILE			V
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		L	<u> </u>
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMmissiON

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION YOUTRA	NSPORT OIL AND NATURAL G	AS	
	OIL I				
	TRANSPORTER GAS 1	DEC 2 9 19 72			
	OPERATOR ,				
	PROPATION OFFICE	t c.c.c.			
•	Operator	ARTESIA DEFICE			
	Kewanee 011 Company	1 /			
	P. O. Box 3786, Ode	essa. Texas 79760			
			Other (Please explain)		
	Reason(s) for filing (Check proper box)		Other (Flease explain)		
	New Well	Change in Transporter of: Oil Dry Ga		·	
	Recompletion Change in Ownership	Casinghead Gas Conden		ation of tanks.	
	Change in Ownership				
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease N				
	Atoka San Andres Unit Ti	~.11 2 Atoka (SA)	State, Federa	ler Fee Fee	
	Location	220 5+6	3650	No.c.t	
	Unit Letter K 2	Feet From The South Lin	se and 1650 Feet From 1	The West	
	Line of Section 12 Toy	18S Bange	26E , NMPM, Eddy	County	
	Line of Section 12 Tov	vaship 103 Range	, мм-м,	County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs		
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ped copy of this form is to be sent)	
	Navajo Refining Company	, Pipe Line Division		tesia, New Mexico 88210	
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approx	1	
	Phillips Petroleum Comp		Phillips Bldg., Odessa		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	E 13 18S 26E	Yes	11-25-59	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	'	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spagged				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			-	<u> </u>	
	The same province in	OD ALLOWARIE (Test must be a	ofter recovery of total volume of load oil	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
			Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil - Bbis.	#4(e 25.5)		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Flod. 1001-Mo. 72				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
vi	CERTIFICATE OF COMPLIANCE			TION COMMISSION	
I hereby cartify that the rules and regulations of the Oil Conservation					
		APPROVED UNIT 2 18/3			
a to the base complied with end that the inigrmation kives			BY JAN 2 1973 BY Logo A Logo Control		
above is true and complete to the best of my knowledge and belief.					
			TITLE DIL AND GAS INSPEC		
	John R. Weisz (Signature)		This form is to be filed in compliance with RULE 1104.		
	John M. Glace	JOHN K. WEISZ	If this is a request for allow	wable for a newly drilled or deepened inied by a tabulation of the deviation rdance with RULE 111.	
District Clark (Signature)			well, this form must be accompa- tests taken on the well in acco	rdence with RULE 111.	

John	Ret.	John R. Weisz
District		(Signature)
December	27 1972	(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply