DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-104
INTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110
LE /	AND Effective 1-1-65		
s.G.S.	AUTHORIZATION TO TRANS RECEIVED	PORT OIL AND NATU	RAL GAS
ND OFFICE			
GAS GAS PERATOR	OCT 29 19	86	
ORATION OFFICE	O. C. D.		
MYCO Industrie	ARTESIA, OFF	ICE	
207 S. 4th Str		10	
207 3. 4011 301 sson(s) for filing (Check proper box)	eet Artesia, Mr 6021	Other (Please expla	in)
w Well	Change in Transporter of:	<u></u>	
completion  conge in Ownership	Oil Dry Gas  Casinghead Gas Condensa	ite 🗌	
hange of ownership give name	Martin Yates III 20	07 S. 4th Street	Artesia, NM 88210
address of previous owner	PACE		
SCRIPTION OF WELL AND LE	Well No.: Pool Name, including Formation		Padaral or Fee
Gates-Wheately	1 Atoka-San Andre	S	Fee Fee
Unit Letter I : 1650	Feet From The South Line	andF	et From The East
Line of Section 12 Town	ship 18S Range 2	6E , NMPM,	Eddy County
SIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS		
name of Authorized Transporter of Oil [ Navajo Refining Co	or Condensate	Address (Give address to whe P.O. Drawer 159	Artesia, NM 88210
navajo Refining Co			
Phillips Petroleum	n Co. 4001 Penbrook Odessa, To		Odessa, Texas 79762
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 8-29-60
ive location of tanks.	I 12 18S R26E that from any other lease or pool, g	Yes	
this production is commingled with OMPLETION DATA			eepen Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion		1 1 1 1	
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		l	Depth Casing Shoe
<del></del>	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			11-7-86
			che no
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours)	of load oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-1	n) Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)		
CERTIFICATE OF COMPLIAN	CE		ONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 30 1986 , 19	
		Original Signed By  Mike Williams	
above is true and complete to the	o cear or mi who are also save server.	TITLE	Oil & Gas Inspector
	,	1	be filed in compliance with RULE 1104.
UIN. MUNUY (Signature)		Té chia la a ragu	ar for allowable for a newly drilled or deepe
		well this form must	be accompanied by a tabulation of the devia ell in accordance with RULE 111.
(Sia	nature) \	tests taken on the w	ell in accordance with RULE 111.

Engineer (Title)

September 1, 1986

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.