

1850	.								
990									

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

STANDARD OIL COMPANY OF TEXAS

.....
(Company or Operator)

Mrs. S. H. Vinther, et al

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 12, T. 18-S, R. 26-E, NMPM.

Undesignated

Eddy

...County.

Well is 990 feet from South line and 1650 feet from West line.

of Section 12 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced..... **December 31**, 19**57**, Drilling was Completed..... **January 17**, 19**57**

Name of Drilling Contractor.....Waters Drilling Company, Inc......

Address P. O. Box 114, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3299..... The information given is to be kept confidential until

..... 19

OIL SANDS OR ZONES

No. 1, from 1554 to 1570 No. 4, from 1726 to 1736

No. 2, from 1620 to 1632 No. 5, from 1752 to 1762

No. 3, from 1678 to 1705 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to _____ feet.

No. 2, from to feet.

No. 3, from feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	1187	Float	None	None	Surface casing
5 1/2	14	New	1754	Float	None	1678-1690	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1200	450	Pump and plug	10.2 lbs. per gal.	Hole full
7 7/8	5 1/2	1765	150	Pump and plug	9.6 lbs. per gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid washed perforated interval with 500 gallons of mud acid and fractured with 10,000 gallons of crude and 15,000 pounds of sand.

Result of Production Stimulation..... **Flow 16/64 choke, 110 barrels oil, no water, 24 hours, TP 360 psi, CP 500 psi.**

..Depth Cleaned Out.....1759.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to Total depth feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**January 17**....., 19**57**

OIL WELL: The production during the first 24 hours was 110 barrels of liquid of which 99.8 was oil; - - - % was emulsion; - - - % water; and 0.2 % was sediment. A.P.I.

Gravity.....39.3.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	10	10	Rotary spacing KDB to ground				
10	218	208	Sand				
218	545	327	Sand and gravel				
545	885	340	Anhydrite and gypsum				
885	1077	192	Anhydrite and dolomite				
1077	1765	688	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

January 31, 1957
(Date)

Company or Operator STANDARD OIL COMPANY OF TEXAS

Name J. M. McMahon

Address Bin B, Royalty, Texas

Position or Title District Engineer