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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

JUL 17 1978

O. C. C.
ARTESIA, OFFICE

I.

Operator
Gulf Oil Corporation ✓
Address
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change in ownership effective 7-1-78

If change of ownership give name and address of previous owner
Keweenaw Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Atoka San Andres Unit Tr. 8	1	Atoka (SA)	State, Federal or Fee	Fee
Location	490	North	320	West
Unit Letter	D	330	Feet From The	West
Line of Section	12	Township	18S	Range
			26E	NMPM,
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Injection Well						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, R&S, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of casing shoe for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Flow, Casing Test	Oil-Brk.	Water-Brk.	Gas-MCF

GAS WELL

Actual Flow, Casing Test	Length of Test	Flow, Condensate/MCF	Gravity of Condensate
Flow, Condensate, Gas (MCF)	Flow, Condensate (Gals/hr)	Casing Pressure (Shot-in)	Coke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the data and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Area Engineer

7-18-78

OIL CONSERVATION COMMISSION

JUL 20 1978

APPROVED

BY

TITLE

W. A. Grasset
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, the form must be accompanied by a tabulation of the development of the well in accordance with RULE 111.

All sections of this form must be filled out completely for all new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of ownership, lease number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.